

October 17, 2014

#### ADDENDUM #3 NWRFP-14-25 Electrical Utility Distribution System Plan New Westminster, BC

This addendum modifies the Request for Proposal only as noted:

#### 9.0 SCHEDULE

#### <CHANGE TO READ>

"The Schedule for preparation of the 2016 -2021 System Plan will be developed after a review of the DSP proposal with the City of New Westminster. The proponent will require a 2-4 day site visit to develop the plan and be able to estimate the time to complete the study."

#### **ADDITIONAL INFORMATION (Answers to submitted questions)**

- Q1 Can we get a copy of the most recent load forecast?
- A1 A copy of the most recent 5-year distribution forecast is attached. See Attachment #1 Project Forecast Electrical Demand.
- Q2 Can we get a sample of the data that CNW has for metering data for a feeder, a substation.
- A2 See attached files for examples of substation demand charts and meter readings. Data for individual feeders is also attached.
- Q3 Can we get an extract of a feeder, in comma delimited format, from CNW GIS system to determine the quality of the information that is in the GIS system?
- A3 The City will not provide this information at this time. The GIS system can provide lists of all electrical equipment in the City in any format. Electrical equipment on the GIS is not tied to individual circuits; it is spatial only. Manually entering electrical equipment and customer-owned transformers would likely be required to create a system model in software such as CYMEDIST.
- Q4 What modelling system does the City expect the electrical system to be modelled in? Is CYMEDIST acceptable?
- A4 The proponent should state whether a software model is required or recommended. If the proponent must create a software model to complete the report, this must be stated in the proposal. CYMEDIST would be acceptable.

- Q5 Is CIS (customer information system) monthly load data available that identifies KVA load for the top 20% of CNW customer load? Can we get a sample of that?
- A5 This information is not readily available. The billing system can sort through customers by rate code, but not by installed KVA load. More detailed load data could be extracted from the billing system, but will not be provided at this time.
- Q6 Please clarify that all projects from the System plan are to be scoped to +/-25%. Confirm that this includes all projects past the 5-year mark. A +/-50% estimate for plans after 5 years are typically sufficient because municipalities distribution loads can change significantly in the first 5 years.
- A6 A +/-50% estimate for plans after 5 Years is acceptable. A +/- 25% estimate will still be expected for plans in the first 5 Years.
- Q7 Does the CNW have planning criteria for their system? If yes, can that be provided, if no, is that an expectation of the CNW?
- A7 The Utility plans and constructs according to anticipated growth and confirmed development projects. It is expected that the proponent will plan for the next 5 and 25 years, and could propose planning criteria as part of the DSP report.
- Q8 Can this proposal be submitted Via e-mail? Many municipalities have been making this available in the past year. It is understood that the RFP requests a mail in. We are seeking to e-mail it.
- A8 No, as per section 4.0, the City does not accept unsealed submissions.
- Q9 Section 9.1 Please clarify the need to develop a cost to complete the study as Section 10 defines that a fixed lump fee proposal is required as part of the proposal.
- A9 See Page 1 of this Addendum.
- Q10 When is the final report due?
- A10 All work must be completed by September 2015.
- Q11 Is there an existing distribution system model in CYME?
- All No, there is currently no distribution model in CYME or other modelling software.
- Q12 Is there an existing GIS of the electrical system? If yes, what is recorded in the GIS?
- A12 Yes, there currently is a GIS of the electrical system. It records Circuits, Switches, Fuses, Manholes, Junction Vaults, Poles, and City-owned transformers. It also contains electrical drawings. A public version of the GIS can be found here:

  <a href="http://arcgis.newwestcity.ca/CityViewsElectrical.html">http://arcgis.newwestcity.ca/CityViewsElectrical.html</a>
- Q13 Can we get a copy of the existing planning criteria?
- A13 The Utility plans and constructs according to anticipated growth and confirmed development projects. It is expected that the proponent will plan for the next 5 and 25 years, and could propose planning criteria as part of the DSP report.

- Q14 In addition to substation load data, is load data available for Feeders? Primary metered services? Large transformers (>=500kVA)?
- A14 Load data has been provided for substations and feeders. Load data for larger loads could be extracted from the billing system, but will not be provided at this time.

Please acknowledge this addendum in your Proposal.

#### **END OF ADDENDUM #3**

Yours truly,

Heather M. Rossi Intermediate Buyer

email: hrossi@newwestcity.ca

kVA	102,225		Estimated January 2015 Total City Demand		
	55,000	100,000	Firm Substation Capacity		
	49,050	53,175	Estimated January 2015 Demand		
	2,850	1,575	2014 Total		
2014	125		Renovation of Queens Hotel	1110 Ewen Ave.	28
2014	200		Queensborough Temple	347 Wood St.	1
2014	650		20 storey 180 residential with 8800 sqft commercial	668 Columbia St.	15
2014	1,500		4 storey multi use civic with 8 storey office tower	777 Columbia St.	9
2014	250		multi tenant industrial building	1135 Tanaka Court.	36
2014	25		8 unit townhouse development	303-307 Jardine St.	12
2014	100		conversion of above grade commercial to residential	737 Carnarvon St.	26
2014		100	Elementary School - QayQayt	85 Merivale St.	n/a
2014		150	10,000 sq.ft Rexall Drugs and 10,000 sq.ft retail space	700 6th St.	22
2014		50	conversion of industrial building to mini storage	455 Brunette St.	32
2014		50	5 residential unit expansion/commercial expansion	250 Columbia St.	14
2014		300	27,000 sqft commercial office and retail space	180 E Columbia St.	27
2014		100	2 residential units above office and retail space	260 Ewen Ave.	31
2014		125	36 unit townhouse development	100 Wood St.	18
2014		200	Port royal 2 phases 57 towhouse units	<sup>'</sup> 240 284 Camata St.	17
2014		500	20 storey 111 residential 9 townhouses 700 sq.ft commercial	125 Columbia St.	10
Completion	RO2	NWR	Type of Development	x#  Project	Project #
AVA	27,000		all numbers = kVA		
LVA			Estimated January 2014 Total City Demand		
* see note #2	97,800		January 2014 Total City Demand		
	55,000	100,000	Firm Substation Capacity		
	46,200	51,600	Actual January 2014 Demand		
	RO2	NWR			
			Updated: September 4, 2014		
			CITY OF NEW WESTMINSTER		
			PROIECT FORECAST FLECTRICAL DEMAND		

2016	50		multi-unit residential building	501-505 Twelfth St.	63
2016	75		8 unit townhouse development	1209-1211 4th Ave.	35
2016	50		7 residential units and commercial renovation	716 Columbia St.	11
2016	200		68 unit townhouse development	843 Ewen Ave.	45
2016	50		10 unit townhouse development	1016-1022 4th Ave.	65
2016		100	office, multi-purpose room and 10 residential	275 Sherbrooke St.	37
2016		500	Port Royal phase 6 265 units	300 Salter St.	47
2016		750	residential highrise 282 units	57 6th St.	51
2016		200	54 unit townhouse development	620 Salter St.	54
2016		350	114 unit apartment and 7 townhouses	188 Agnes St.	20
2016		25	4 unit townhouse	326 Hospital St.	41
2016		75	4 storey apartment with 54 units	428 13th St./Cariboo	49
2016		450	21 storey 163 residential units	210 Salter St.	6
2016		225	80 unit townhouse development	430 Boyd St.	56
Completion	RO2	NWR	Type of Development	Project	
kVA	105,025		Estimated January 2016 Total City Demand		
	55,000	100,000	Firm Substation Capacity		
	49,950	55,075	Estimated January 2016 Demand		
	900	1,900	2015 Total		
1010	000		CONTINCTORM WASHORDED		
2015	200		commercial warehouses	501 Royd Phase 2	(
2015	50		5.800 saft commercial and 3 residential units	744 Twelfth St.	81
2015	100		Middle School	120 8th St.	n/a
2015	50		HRA for 11 unit market rental	845 Royal Ave.	33
2015	200		63 unit townhouse deveopment and heritage house	702 Salter St.	43
2015		350	111 residential units	260-262 Salter St.	46
2015		50	3100 sqft commercial building	320 McPhaden St.	79
2015		50	10 townhouse development	36 South Dyke Rd.	44
2015		300	115 unit multi-family development	22 E Royal Ave.	19
2015		650	5 storey apartment 185 units	295 Francis Way.	16
2015		500	6 storey residential 158 units	314 Agnes St.	55
Completion	RO2	NWR	Type of Development	Project	

kVA	108,900 kVA		Estimated January 2017 Total City Demand		
	55,000	100,000	Firm Substation Capacity 100,000 55,000		
	51,150	57,750	Estimated January 2017 Demand <b>57,750</b>		
	1,200	2,675	2016 Total		
2016	500		commercial warehouse	501 Boyd Phase 3	
2016	50		9700 sqft commercial building	437 Seventh St.	70
2016	100		34 unit townhouse development	240 Jardine St.	61
2016	125		37 unit townhouse development	728/734/746 Ewen	71

kVA	121,975		Estimated January 2019 Total City Demand		
	55,000	100,000	Firm Substation Capacity		
	57,725		Estimated January 2019 Demand		
	600	5,500	2018 Total		
2010	000		Tanko Miss ban for a men man same and in a manifold i mass a	ooo Zaajsiac Di.	,
2018	009		I area Site plan for 3 high rises and park addition Phase 2	660 Ongweide Dr	50
2018		2,000	400k sq.ft 4 x 5 storey office buildings 38 acre transit Ph:1	97 Braid St.	62
2018		3,500	Royal Columbian Hospital- Acute Care Tower	330 E Columbia St.	n/a
Completion	RO2	NWR	Type of Development	Project	
kVA	115,875		Estimated January 2018 Total City Demand		
	55,000	100,000	Firm Substation Capacity		
	57,125	58,750	Estimated January 2018 Demand		
	5,975	1,000	2017 Total		
2017	2,500		Two 32 storey towers with 528 units and 11k sqft Comm	1000 Quayside Dr.	77
2017	057		39 storey multiresidential and commercial	900 Carnarvon St.	76
2017	75		12 Secured market rentals and 8 strata titles	335 Thirteenth St.	73
2017	50		8 unit townhouse development	129 Tenth St.	72
2017	50		13 unit stacked townhouse development	418 Thirteenth St.	67
2017	600		Larco Site plan for 3 high rises and park addition Phase 1	660 Quayside Dr.	59
2017	200		6 storey 70 units and heritage houses	402-408 8th St.	58
2017	750		473 residential units	45 & 175 Duncan St.	50
2017	250		Calvary Worship Center	260 Twelfth St.	40
2017	750		Residential highrise and commercial	813-23 Carnaryon St.	57
2017		250	NW Secondary School Redevelopment	835 8th St.	n/a
2017		100	6 storey 28 unit townhouse development	218 Carnaryon St.	66
2017		650	21 storey 232 apartments and 16 townhouses	271 Francis Way.	21
Completion	RO2	NWR	Type of Development	Project	

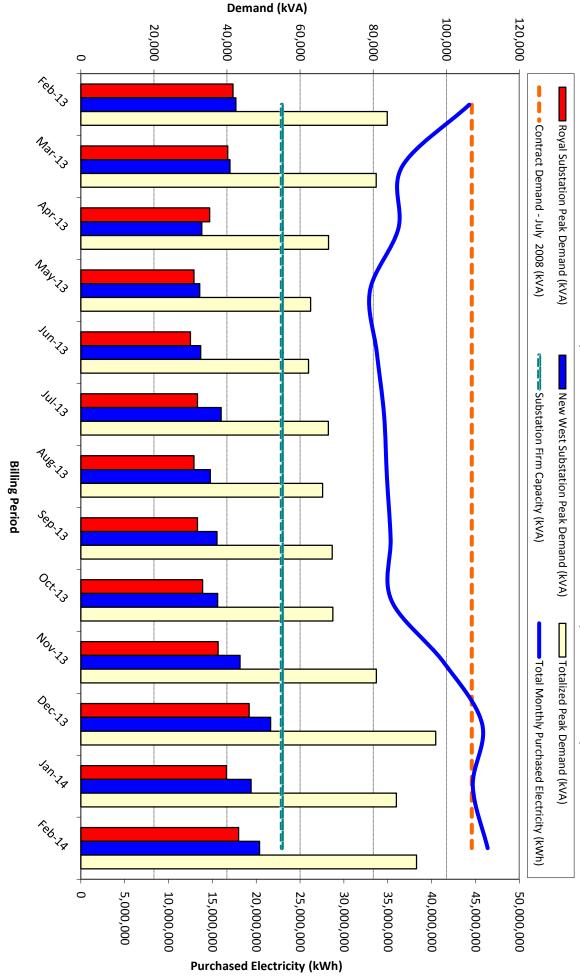
kVA	124,575 kVA		Estimated January 2020 Total City Demand 124,575		
	55,000	100,000	Firm Substation Capacity		
	58,325	66,250	Estimated January 2020 Demand		
	600	2,000	2019 Total 2,000		
2019	600		Larco Site plan for 3 high rises and park addition Phase 3	660 Quayside Dr.	59
2019		2,000	400k sq.ft 4 x 5 storey office buildings 38 acre transit Ph:2	97 Braid St.	62
Completion	RO2	NWR	Type of Development	Project	

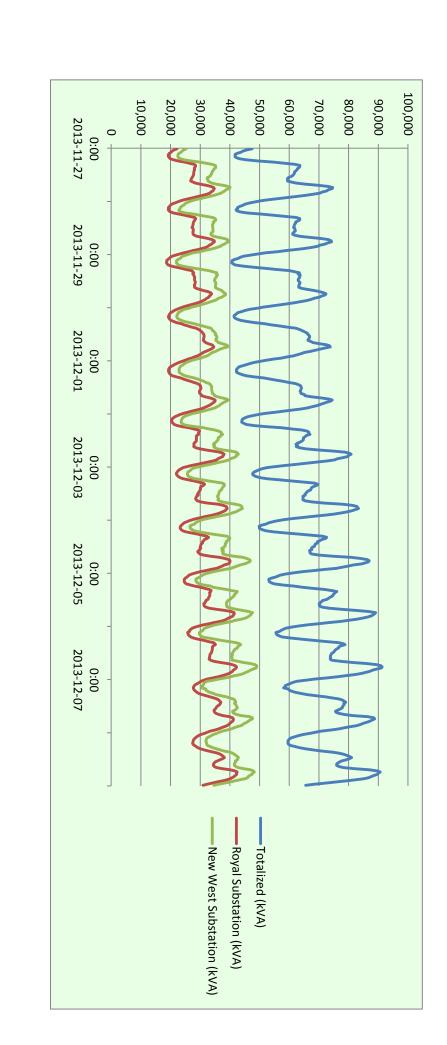
### NOTES

- growth from existing customers, additions to housing or commercial facilities or Municipal infrastructure. 1. This listing provides forecast demands from identified projects only. It does not include non-project demands such as general load
- C was recorded. 2. Demand initialization is based on a actual recorded substation peaks that occurred on December 7, 2013 when a low temperature of -10°
- **3.** Demands are not normalized for temperature.
- Individual project demands may not be co-incident or affect overall City demand.
- 5. Maximum City demand occurs in cold weather, due to heating loads.

CLEAResult
500 - 885 Dunsmuir Street · Vancouver, BC V6C 1N5

# New West Substation & Royal Substation Peak Demand from February 2013 to February 2014 The City of New Westminster





## **Feeder Current Data**

Circuit #   Location   A   B   C   Range   A   B   C   Range   I2F52   NWR   I2F53   NWR   I2F54   NWR   I2F55   NWR   I2F56   NWR   I2F56   NWR   I2F56   NWR   I2F56   NWR   I2F56   NWR   I2F56   NWR   I2F57   NWR   I2F57   NWR   I2F57   NWR   I2F58   NWR   I2F58   NWR   I2F58   NWR   I2F58   NWR   I2F59   NWR   I2F59   NWR   I2F59   NWR   I2F51   R02   R03   R02   R03   R02   R03   R02   R03   R			M	MINIMUM				MAXIMUM		
NWR   NWR	Circuit #	Location	Α	В	С	Range	Α	В	С	Range
NWR   N										
NWR	12F51	NWR								
NWR	12F52	NWR								
NWR	12F53	NWR								
NWR   NWR	12F54	NWR								
NWR   NWR	12F55	NWR								
NWR	12F56	NWR								
NWWR	12F62	NWR								
NWWR	12F63	NWR								
NWR   NWR	12F64	NWR								
NWR   NWR	12F75	NWR								
NWR   NWR	12F76	NWR								
NWR	12F82	NWR								
NWR	12F83	NWR								
#   Location   A   B   C   Range   A   B   C	12F84	NWR								
# Location A B C Range A B C R02 62 59 60 202 167 176 R02 77 78 88 296 336 307 R02 23 24 19 319 304 300 R02 0 0 0 0 289 281 287 R02 0 0 0 0 160 164 160 R02 85 89 91 268 270 276 R02 0 0 0 0 235 253 240 R02 111 106 106 235 253 240 R02 111 106 106 59 302 310 308 R02 131. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =										
# Location A B C Range A B C R02 62 59 60 202 167 176 R02 77 78 88 296 336 307 R02 0 0 0 289 281 287 R02 0 0 0 0 160 164 160 R02 85 89 91 268 270 276 R02 0 0 0 235 253 240 R02 111 106 106 235 253 240 R02 55 60 59 302 310 308 ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =										
H   Location   A   B   C   Range   A   B   C			×	INIMUM				MAXIMUM		
R02 62 59 60 202 167 176 R02 77 78 88 296 336 307 R02 23 24 19 319 304 300 R02 0 0 0 0 289 281 287 R02 0 0 0 0 160 164 160 R02 85 89 91 268 270 276 R02 0 0 0 0 235 253 240 R02 111 106 106 230 230 223 221 R02 111 106 106 230 230 223 221 R02 3n. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =	Circuit #	Location	Α	В	С	Range	Α	В	င	Range
R02 62 59 60 202 167 176 R02 77 78 88 296 336 307 R02 23 24 19 319 304 300 R02 0 0 0 0 289 281 287 R02 85 89 91 268 270 276 R02 0 0 0 0 268 270 276 R02 111 106 106 235 253 240 R02 55 60 59 302 310 308  ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =										
R02 77 78 88 296 336 307  R02 23 24 19 319 304 300  R02 0 0 0 0 289 281 287  R02 0 0 0 0 160 164 160  R02 85 89 91 268 270 276  R02 0 0 0 0 235 253 240  R02 111 106 106 230 233 221  R02 55 60 59 302 310 308  ate range: Jan. 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =	12F51	R02	62	59	60		202	167	176	
R02 23 24 19 319 304 300  R02 0 0 0 0 289 281 287  R02 0 0 0 0 160 164 160  R02 85 89 91 268 270 276  R02 0 0 0 0 235 253 240  R02 111 106 106 230 223 221  R02 55 60 59 302 310 308  ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =   nent created May 2, 2014	12F52	R02	77	78	88		296	336	307	
R02 0 0 0 289 281 287  R02 0 0 0 0 160 164 160  R02 85 89 91 268 270 276  R02 0 0 0 0 235 253 240  R02 111 106 106 230 223 221  R02 55 60 59 302 310 308  ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 = 100 200 200 200 200 200 200 200 200 200	12F53	R02	23	24	19		319	304	300	
R02 0 0 0 160 164 160 R02 85 89 91 268 270 276 R02 0 0 0 0 235 253 240 R02 111 106 106 230 223 221 R02 55 60 59 302 310 308 ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =     hent created May 2, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =	12F54	R02	0	0	0		289	281	287	
R02 85 89 91 268 270 276  R02 0 0 0 0 235 253 240  R02 111 106 106 230 223 221  R02 55 60 59 302 310 308  ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =   nent created May 2, 2014	12F55	R02	0	0	0		160	164	160	
R02 0 0 0 235 253 240  R02 111 106 106 230 223 221  R02 55 60 59 302 310 308  ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =   nent created May 2, 2014	12F61	R02	85	89	91		268	270	276	
R02 111 106 106 230 223 221 R02	12F62	R02	0	0	0		235	253	240	
R02 55 60 59 302 310 308 ate range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 = 1   hent created May 2, 2014	12F63	R02	111	106	106		230	223	221	
date range: Jan. 1, 2014 - May 1, 2014   hottest temp.: May 1 = 22.1C & coldest temp.: Feb 6 =	12F64	R02	55	60	59		302	310	308	
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